

For All Territory Served

P.S.C. No. 3

(Original) Sheet No. 142

(Revised) _____

Cancelling P.S.C. No. _____

(Original) Sheet No. _____

(Revised) _____

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

SCHEDULE LP-2
LARGE POWER SERVICE

Availability

Available to consumers served by the Shelby Rural Electric Cooperative Corporation, hereinafter called Seller, for all types of usage and subject to the established rules and regulations of the Seller and the conditions listed.

Conditions

1. An "Agreement for Purchase of Power" shall be signed by the consumer for service under this schedule.
2. The consumer shall use an annual monthly average in excess of 999 kilowatts (K.W.s) when construction of consumer's facilities to use such service is completed.
3. Failure on part of consumer to use an annual monthly average in excess of 999 Kilowatts when construction of consumer's facilities to use such service is completed, his actual requirements shall be reviewed and the Seller's applicable rate shall be applied to the consumer's usage.

Type of Service

The electric service furnished under this rate will be: Three-phase, 60 cycle, alternating current, at the Seller's standard voltages of 7.2/12.5Y and 14.4/25Y volts.

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Rate

Maximum Demand Charge:

\$1.25 per month per kilowatt (KW) of billing demand

Plus Energy Charges

2.0 Cents (¢) per KWH for the first 50 KWH used per month per KW of billing demand

1.5 Cents (¢) per KWH for the next 100 KWH used per month per KW of billing demand

0.72 Cents (¢) per KWH for all remaining KWH used per month

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Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

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Issued by T. C. Long, Jr. Manager

Shelbyville, Kentucky

T. C. Long, Jr. Title

Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

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SCHEDULE LP-2 (Cont.)

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.

Fuel Cost Adjustment Charge

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

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Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- (1) The minimum monthly charge as specified in the contract for service.
- (2) A charge of \$0.75 per KVA of installed transformer capacity.
- (3) A charge of \$25.00

Service Provisions

1. Delivery Point If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

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P. S. C. No. 3

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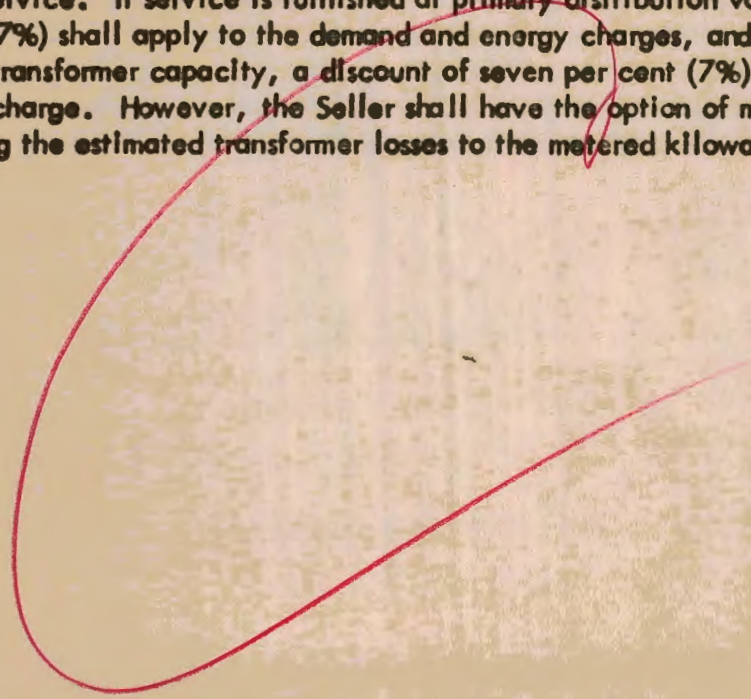
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Shelby Rural Electric Cooperative Corporation
Shelbyville, Kentucky

SCHEDULE LP-2 (Cont.)

- 2. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two-watt-hour meters shall be added to obtain total kilo-watt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
- 3. Primary Service. If service is furnished at primary distribution voltage, a discount of seven per cent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

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